



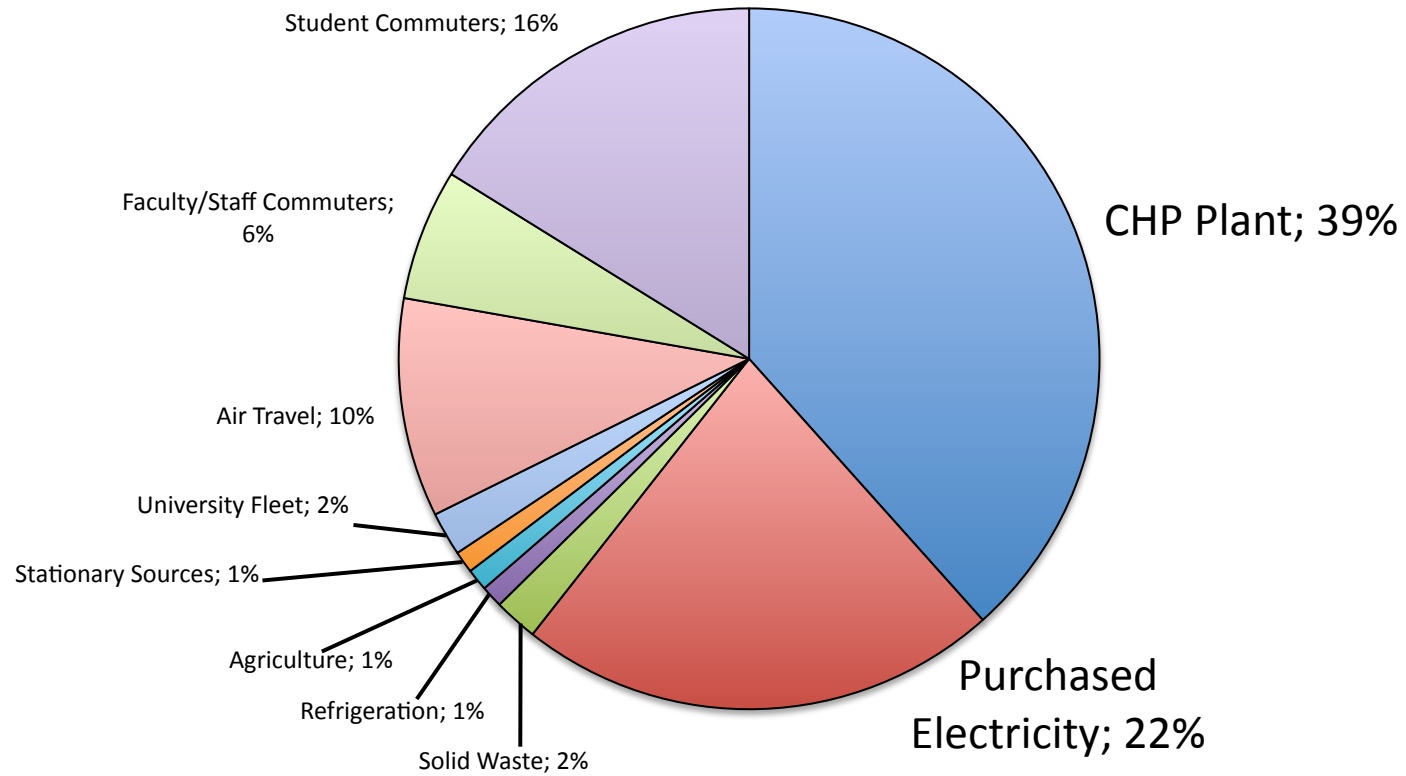
COMBINED HEAT AND POWER AND CAMPUS CARBON REDUCTION


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MOTIVATION

Sources of Campus GHG Emissions of a Select University





RESEARCH DIVISION

To what extent can university campuses reduce carbon dioxide emissions by effectively using CHP to meet electricity and thermal demands?

Technological Capacity

- Establish performance benchmark
- Investigate importance of turbine efficiency
- Evaluate cycle enhancements

Market Potential

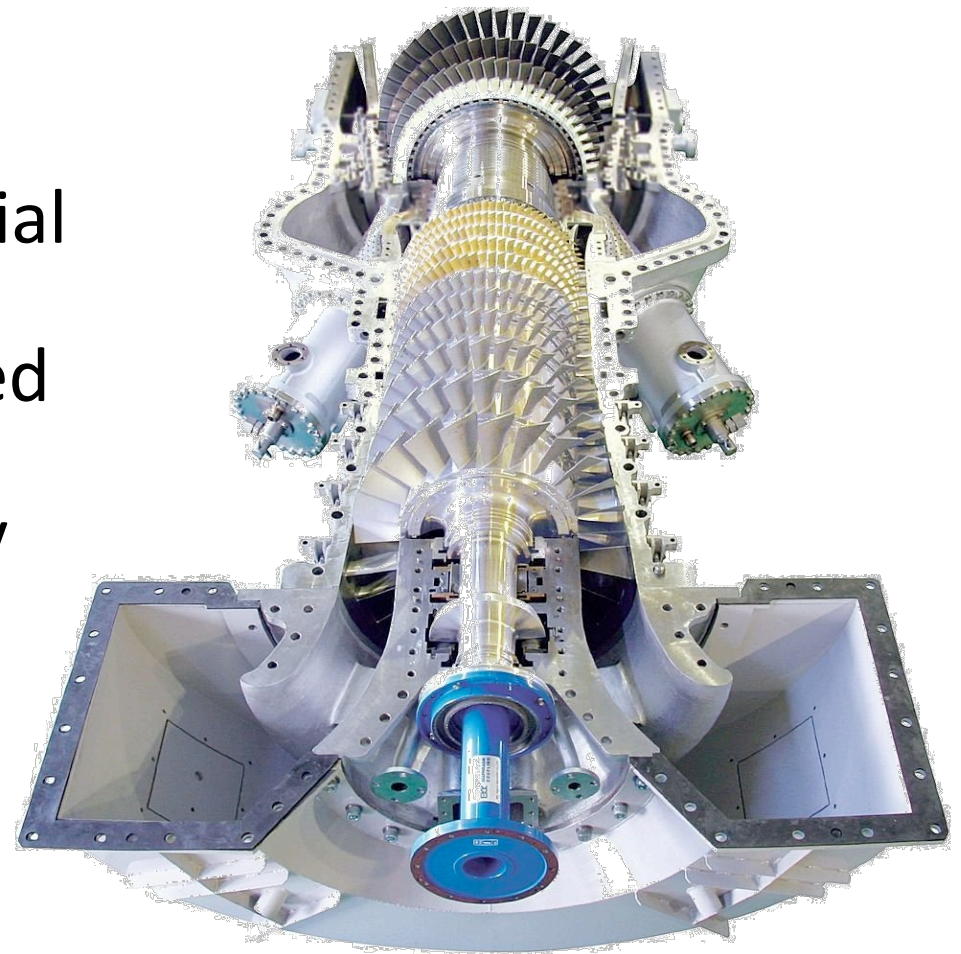
- Analyze existing market supply
- Develop a perspective on market demand
- Understand buyer perspective

Policy Barriers / Incentives

- Identify link between policy failings and emissions
- Describe objective-outcome gap
- Identify areas for policy improvement

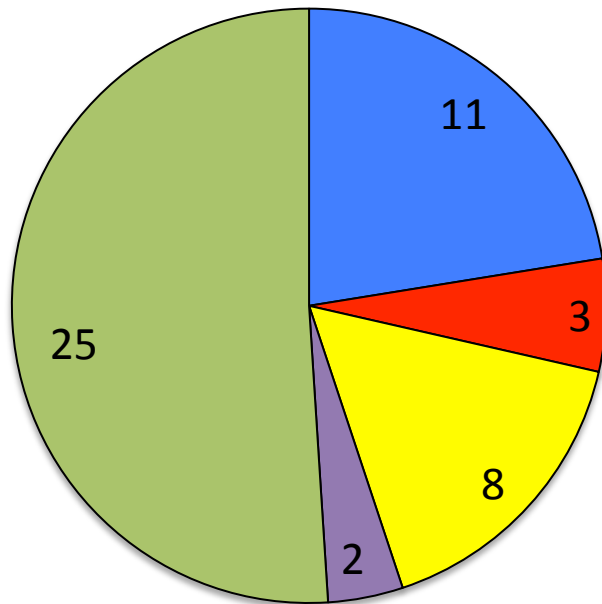
PRESENTATION FOCUS

- Regional CHP potential
- Policy support needed
- University case study



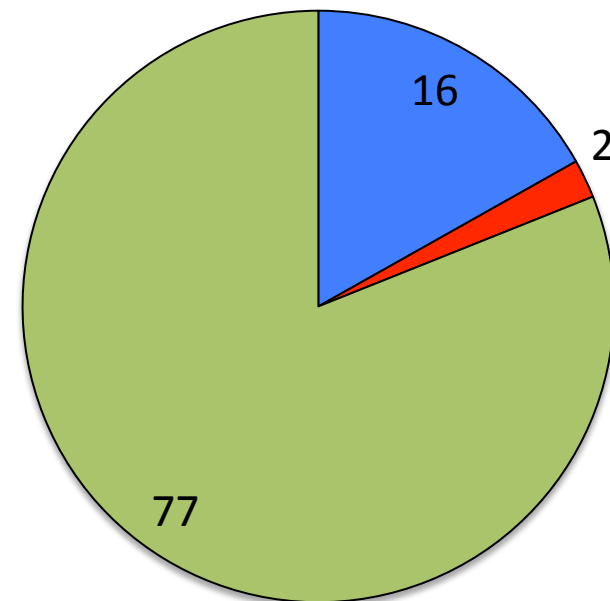
SURVEY RESPONSE CHARACTERISTICS

Efficiency Survey Response Characteristics



- Full Data Set
- Partial Data Set
- Plant Incomparable
- Declined
- No Response

Market Survey Response Characteristics



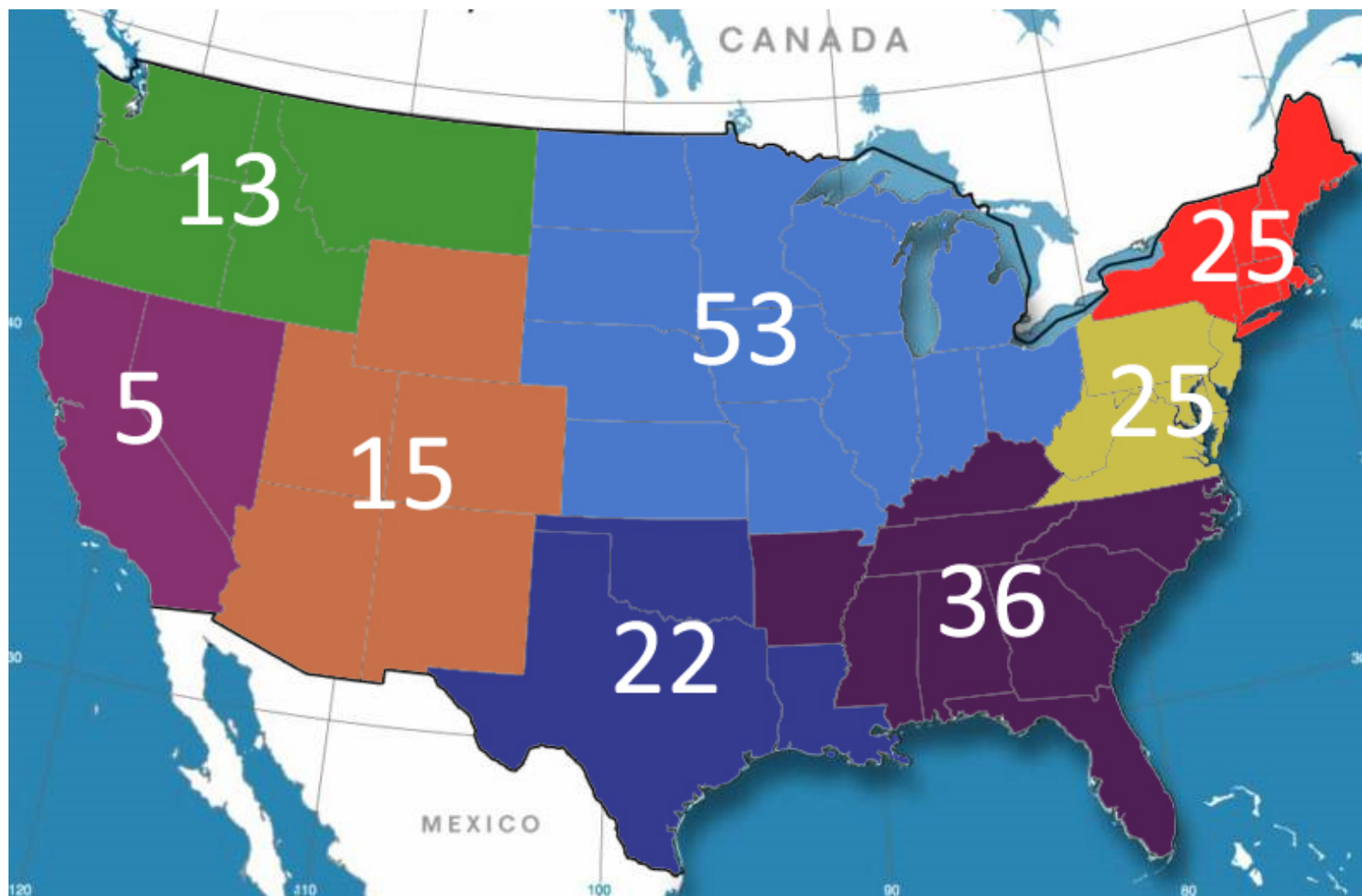
- Full Data Set
- Data Incomparable
- No Response

Market study

- Lack of a high-efficiency, university-scale turbine
 - Efficiencies realized at higher capacities don't translate to smaller scales
 - Little perceived demand

REGIONAL CHP POTENTIAL

Regional CHP Potential by District

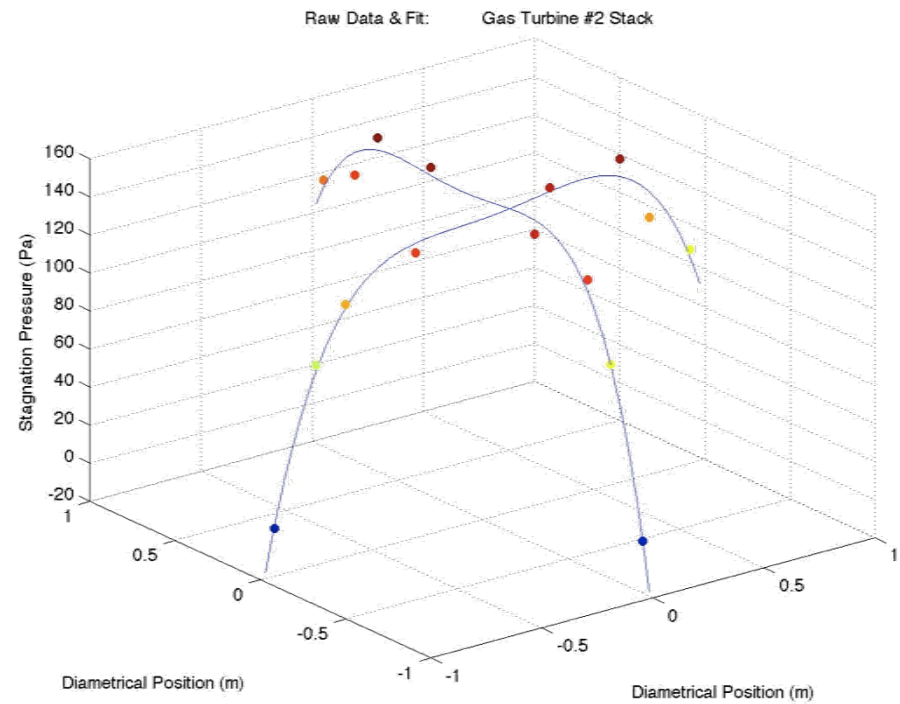
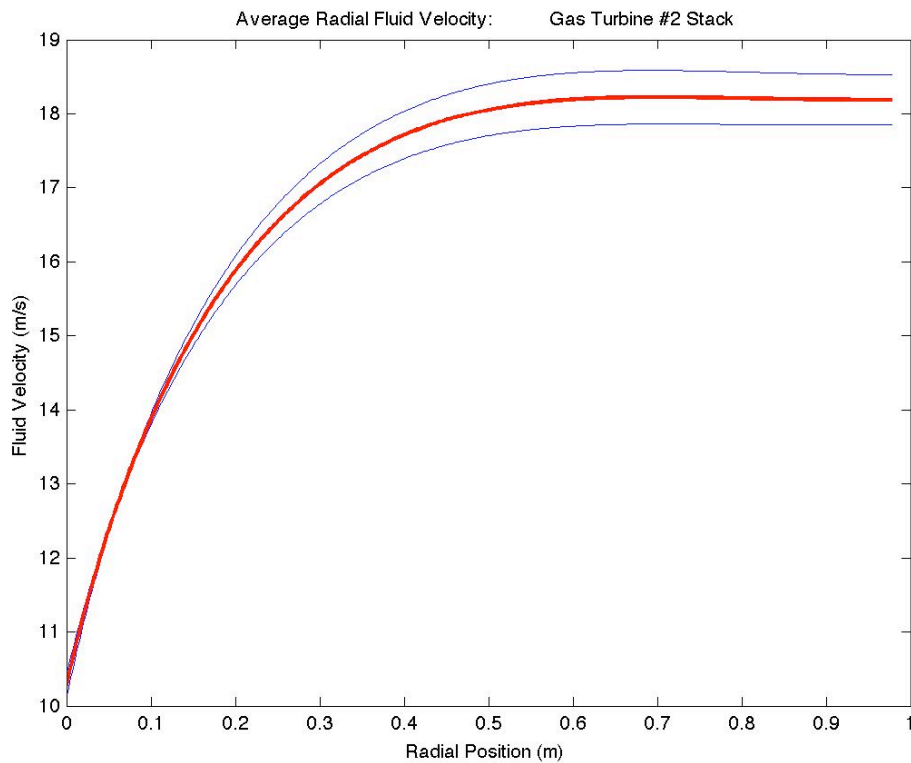


Market study

- Demand for high-efficiency turbines exists, but not articulated
- Individual universities wield diminished buying power
 - Disparate priorities

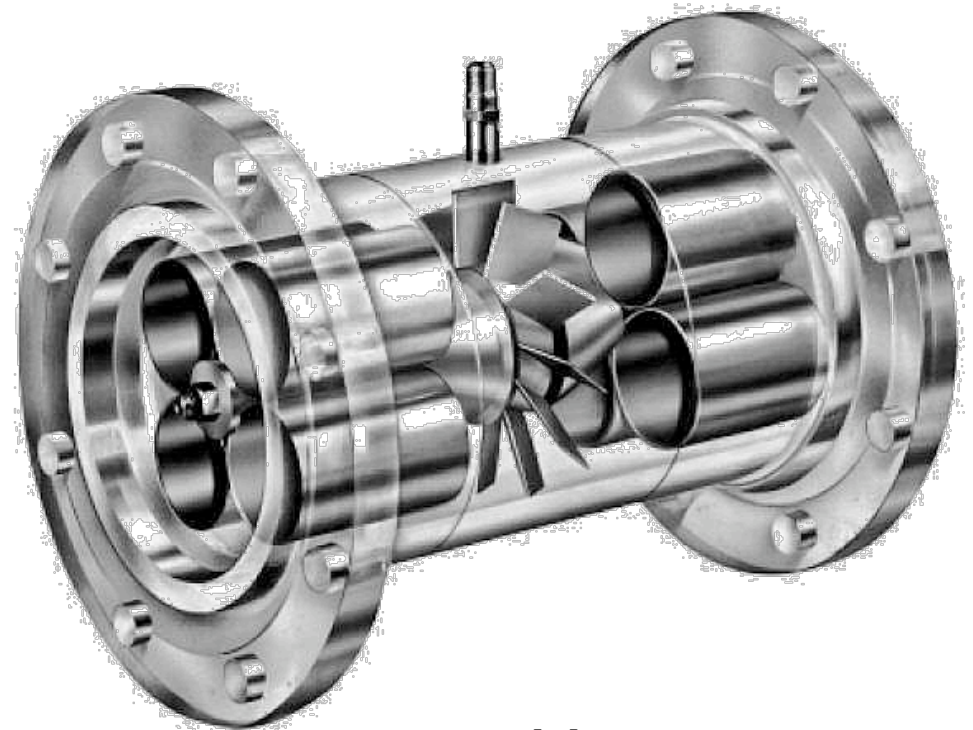
UNIVERSITY CASE STUDY


Reconciling field data and thermodynamics



Benchmarking obstacles

- Irreconcilable field data
- Seasonal variation
- Plant performance monitoring





UNIVERSITY CASE STUDY

A sketch: carbon reduction potential from turbine improvement

$$\dot{m}_{fuel} = 0.6575 \text{ kg/s}$$

$$\dot{W}_{out-turbine} = 8.51 \text{ MW}$$

$$\dot{m}_{steam} = 5.985 \text{ kg/s}$$

$$\eta_{turbine} = 0.3500$$

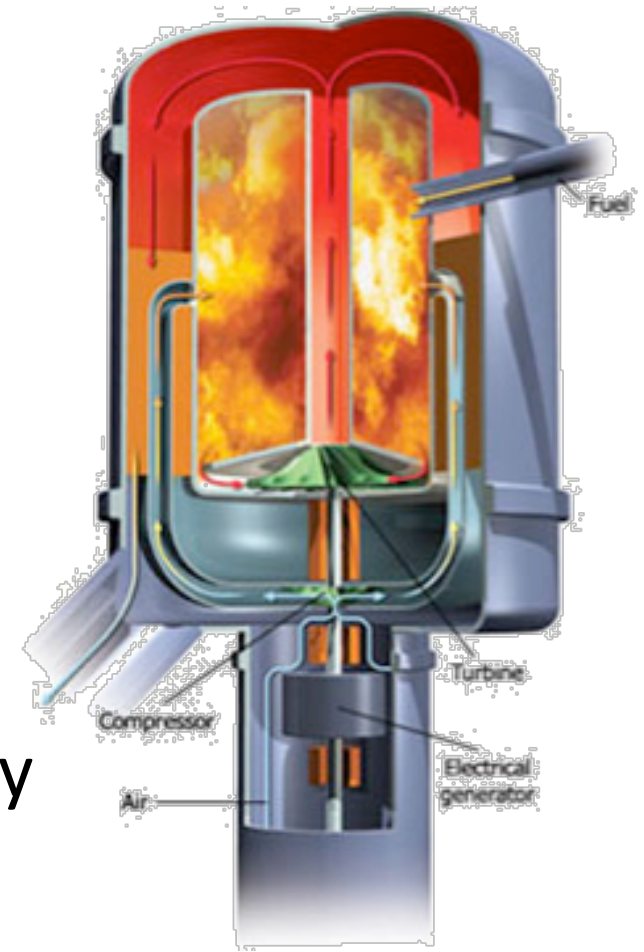
$$\eta_{HRSG} = 0.685$$

$$\eta_{system} = 0.8550$$

27,000 t CO₂

Turbine operation difficulties

- Combustor problem
 - Emissions implications
 - Purchasing lesson
- Low combustion temperature
 - Operators prioritize reliability over efficiency



Policy obstacles result in increased CO₂ emissions

- Utility negotiations/interconnect agreements
- Operational contract decreases efficiency
- Exclusion from renewable incentives
 - RECs



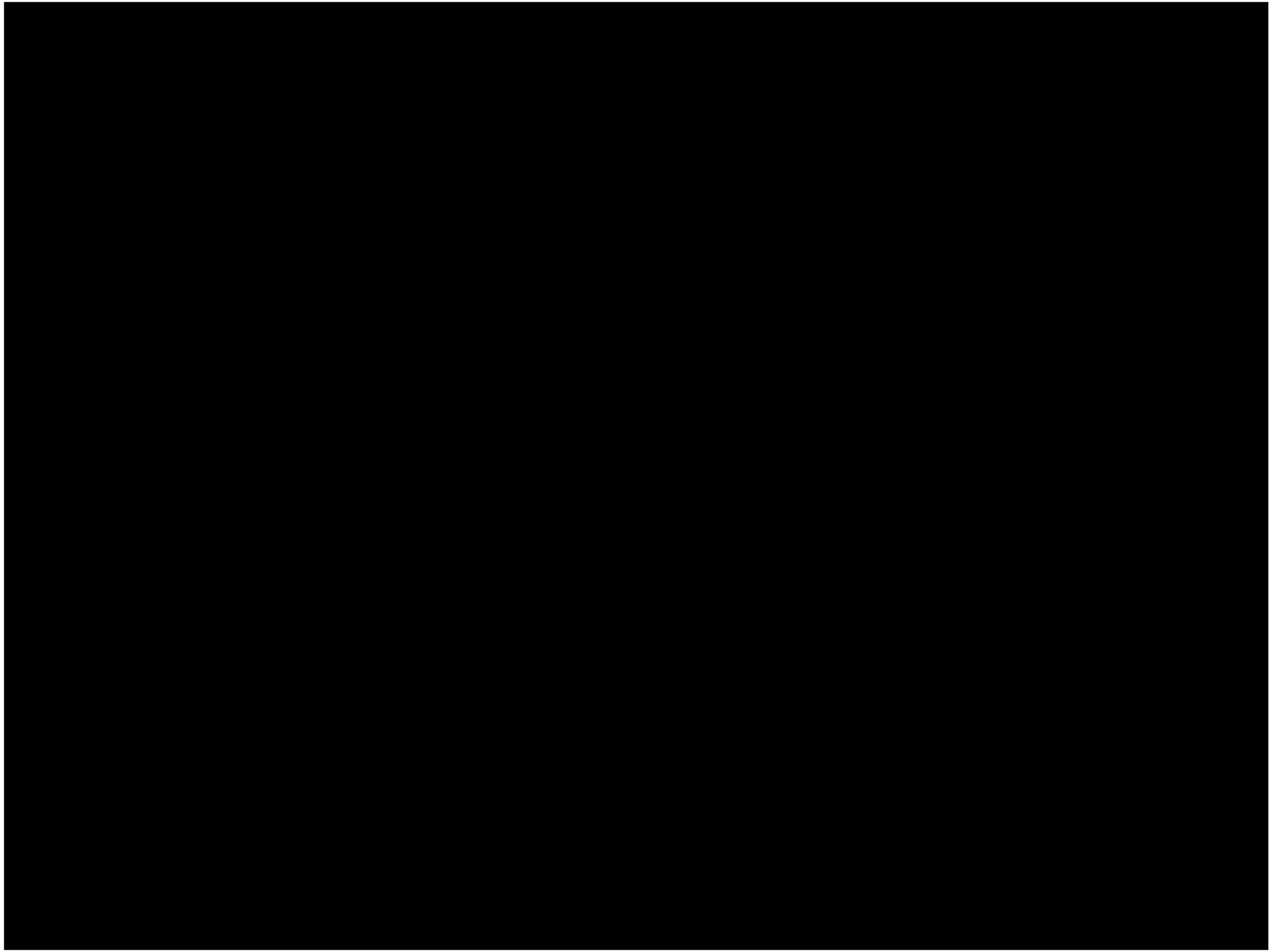
SUMMARY AND DISCUSSION

- Large turbine performance in small turbines
- Demand for high efficiency turbines exists but not articulated in discourse
- Cost is an obstacle to better turbine development
- Obstacles to efficiency benchmarking represent obstacles to operational improvement



RECOMMENDATIONS

- Five-part consortium
 - University energy officials
 - Gas turbine manufacturers
 - Department of Energy
 - CHP Regional Application Center Directors
 - Utilities





REFERENCES

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